# Opportunity in Vietnam's Renewable Energy Sector

Tien Nguyen - Infunde Development



### Fundamental Conditions create Opportunity for RE Sector

Available Resources for RE in Vietnam Vietnam Power Demand Supply Gap

Improving Regulatory Environment

### Fundamental Conditions create Opportunity for RE Sector



### Available Resources for RE in Vietnam

### Diversified and abundant renewable resources ...



### **Small Hydropower**

Potential capacity: 7,000 Present: 2,143 (~30%)



### Solar

Potential capacity: 130,000

Unit: MW

Present: ~6 (0%)



#### Wind

Potential capacity: 27,000

Present: 179 (~1%)



### **Solid Waste**

Potential capacity: 400

Present: ~2 (~1%)



#### **Biomass**

Potential capacity: 2,000

Present: 150 (8%)



### Biogas

Potential capacity: N/A

Present: N/A



### Geothermal

Potential capacity: 350

Present: 0 (0%)



### Ocean energy

Potential capacity: N/A

Present: N/A

but almost unexploited except hydro

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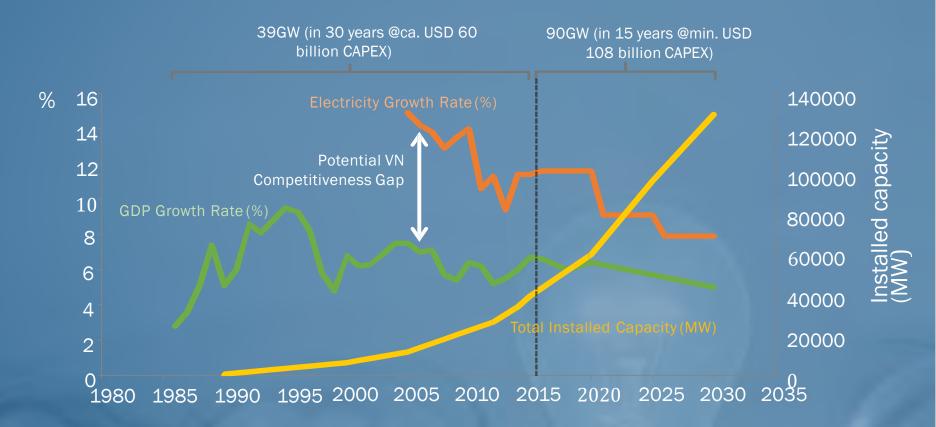
### Power Demand Supply Gap

### **Strong Electricity Demand & Growth**



- Current consumption: 158,000 GWh in 2016
- Double digit electricity demand growth in the last decade (i.e. 10% 15%)
- ...expected to continue until 2020 after slow down to 7.5% 8.5% pa in the period of 2021-2030.

### Power Demand Supply Gap



- Power import from China, Laos until 2020, 2030
- Is the Plan achievable? Hydro exploited; gas reach limitation; nuclear delayed; coal sources? pollution... → many delays already despite the recent revision in March 2016
  - → RE is the obvious solution/choice for Vietnam

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### **Vietnam's Competitive Power Market Roadmap**

Level 3

Level 1

2005-2014

Level 2

2015-2022

2021-2030

#### **Competitive Generation Market**

(VGCM) - power generators will be allowed to enter the market and sell electricity to Vietnam Electricity (EVN), the only buyer, at competitive prices

### **Competitive Wholesale Market**

(VWEM) - power generators and wholesale power distributors will enter the market. Besides EVN, there will be other wholesale buyers

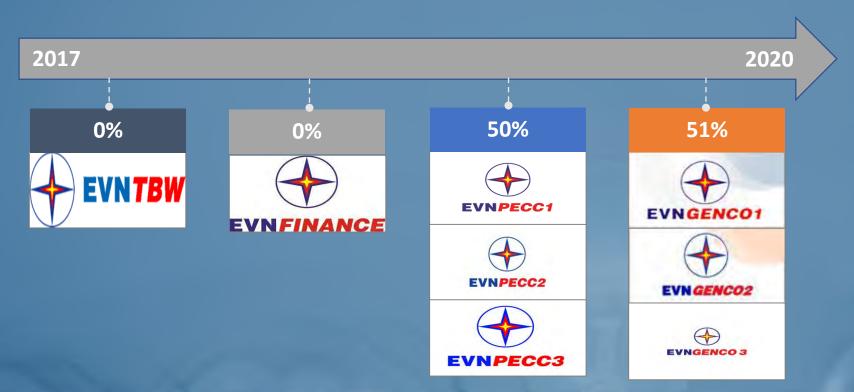
#### **Competitive Retail Market**

(VREM) - Vietnam retail electricity market - power generators, wholesale distributors and retail consumers will all enter the market

→ Opening the power market; reducing monopoly and increasing competition and transparency

By the end 2016, Vietnam competitive electricity market is still at Level 01, but a trial of VWEM (Level 02) will be launched in 2017-2018 and the market will officially operate in 2019 (Decision No. 8266/QD-BCT)

### Many EVN-owned power companies to be privatized

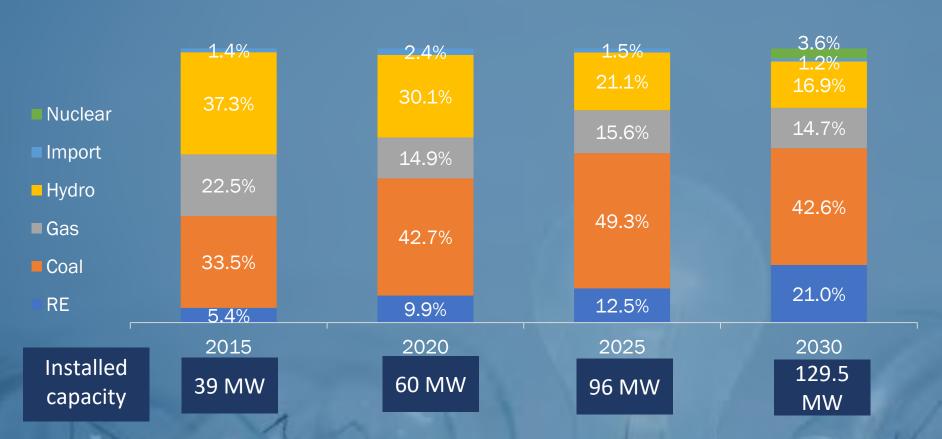


- Many power subsidiaries and projects invested by Vietnam Electricity (EVN) will be privatized, according to a plan for restructuring the group in 2017-2020
- Noting that after equitization of another major power generator Vinacomin Power (35%), PV Power (49%) with ~4,200MW will is also planned to IPO this year.

Regulation	Content	Major RE Target / Incentives
Decision No.1855/QD- TTg, dated 27 December 2007	Approving Vietnam Energy Development Strategy until 2020, vision 2050	3% - 2010; 5% - 2020; and 11% - 2050 within total primary energy sources.
Decision No.1208/QD- TTg, dated 21 July 2011	Approving National Power Development Plan 2010 – 2020, vision 2030 (Power Master Plan 7)	3.5% - 2010; 4.5% - 2020; and 6.0% - 2030 within total power generation mix.
Decision No.2068/QD- TTg, dated 25 November 2015	Approving Vietnam Renewable Energy Development Strategy until 2030, vision 2050	<ul> <li>- Tax incentives: exempting or reducing</li> <li>Import duty &amp; CIT</li> <li>- Land incentives: exempting or reducing</li> <li>land use/lease fee.</li> </ul>
Decision No.428/QD-TTg, dated 18 March 2016	Approving Adjusted National Power Development Plan 2011 – 2020, vision 2030 (revised Power Master plan 7)	7% - 2020; and 10% - 2030 within total power generation mix.

- Determining supportive measures and specifying RE target during each period 
   creating foundation for implementation in detail later and at provincial level
- Emphasizing power diversify and increasingly important role of RE in the national power and energy system

### **National Development Plan 7 Revision**



- Deployment of renewable energy as a priority for the future of the national electricity mix.
- Targets are set at 6.5% of the electricity production by 2020, 6.9% by 2025, and 10.7% by 2030.

### **Tariff Incentives Mechanism**

RE Sources	Supporting Mechanism	Price (US cents)
Solar PV	FIT	9.35c/kWh
Wind	FIT	7.8c/kWh
Small Hydro-power	Avoided cost Tariff (ACT)	~5c/kWh
Biomass	FIT	7. 34 – 7.55c/kWh
Waste-to-Energy	FIT	7.28 – 10.05c/kWh

- FIT issued for both Wind and Solar
- Long term <u>Standard</u> Power Purchase Agreement (20yrs PPA)

### Fundamental Conditions create Opportunity for RE Sector

#### **External Conditions:**

 Better technology: more efficiency equipment or improved material

- Capex reduction

- Climate Change





World Class
Development Capability





### INFUNDE - INFRACO ASIA

**Funding Sources** 







Australia

Switzerland

**United Kingdom** 

InfraCo Asia receives funding from the governments of Australia, Switzerland and the United Kingdom



### EXCLUSIVE INFRACO ASIA DEVELOPER

Infunde Development is responsible, on behalf of InfraCo Asia for project origination, pre-financial close project development, EPC management and financial structuring activities in Southeast Asia.

InfraCo Asia is a company of the Private Infrastructure Development Group a coalition of donors mobilising private sector investment to assist developing countries attain infrastructure vital to boosting their economic growth and combating poverty. InfraCo Asia is currently funded by three PIDG members - Australian Department of Foreign Affairs and Trade (DFAT), the Swiss State Secretariat for Economic Affairs (SECO), and the UK Department for International Development (UKAid).





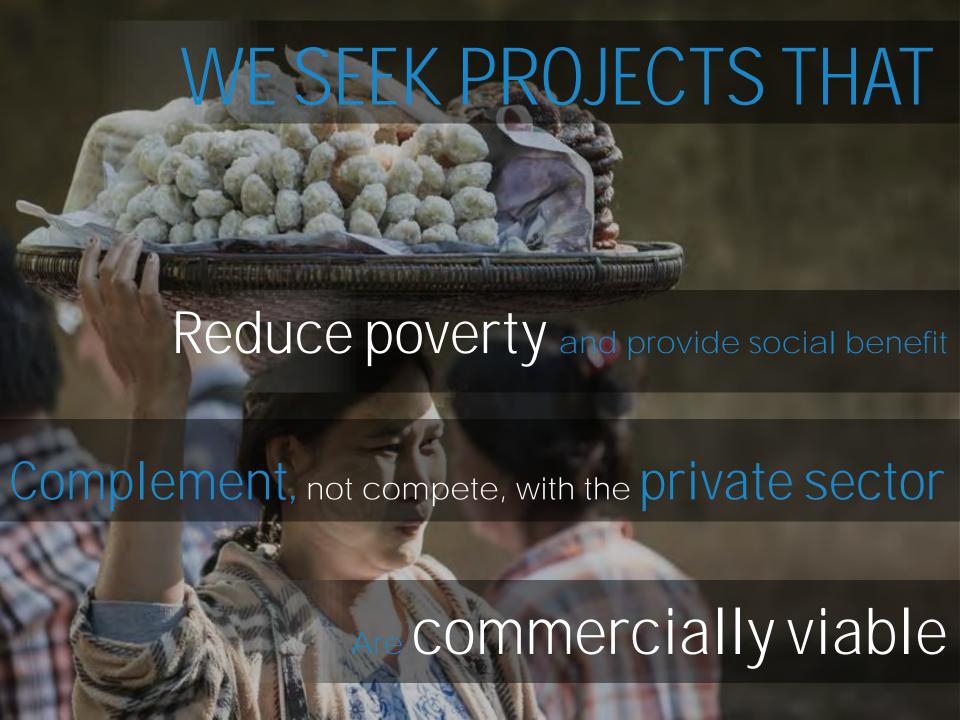






in Private Infrastructure Development Group www.PIDG.org





### **OUR MANDATE**

Infunde Development



### Δim to stimulate

Aim to stimulate greater private sector investment in infrastructure by providing capital and expertise



#### Fund early stage

Fund early stage, highrisk infrastructure development activities by taking an equity stake in projects



#### Seek partners

Seek partners committed to the highest project development standards



### Seek projects

Seek projects where we add significant value through our technical, commercial, financial and sell-side expertise



# INFUNDE Leadership

### DEVELOPMENT EXPERTISE

- Successfully signed PPAs with all national utilities in the region, including EVN, EDC, PLN, EGAT, Meralco and PEA
- Experience in all infrastrucutre sections

- Negotiated more than US\$10 billion of completed EPC contracts
- Team expereince with International Firms such as Poyry, Worley Parsons, RW Beck, GDF Suez, Coastal Power, Bechtel
- Infunde developers have successfully raised US\$ 20 billion of project finance debt

DEVELOPMENT FUNDING

ACCESS TO DEBT

the power of being global

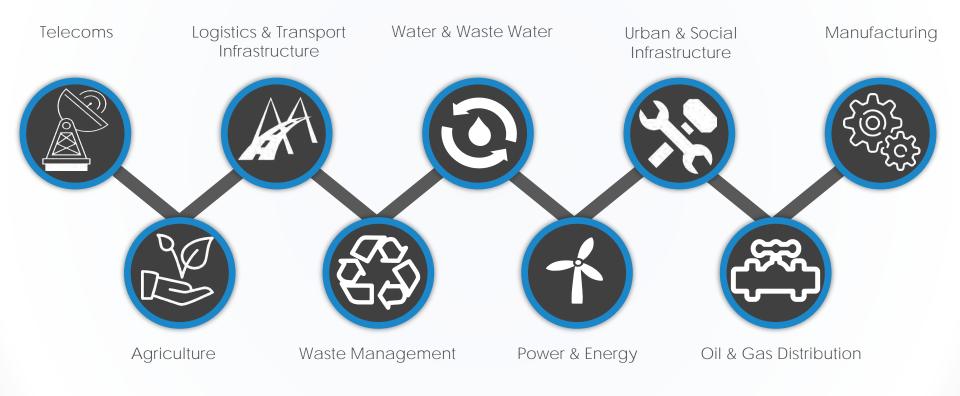
Full Development Capability & Skillsets

Technical Commercial Financing Sell-side



### AREAS OF POTENTIAL INVESTMENTS

**Target Sectors** 





## FOCUS COUNTRIES

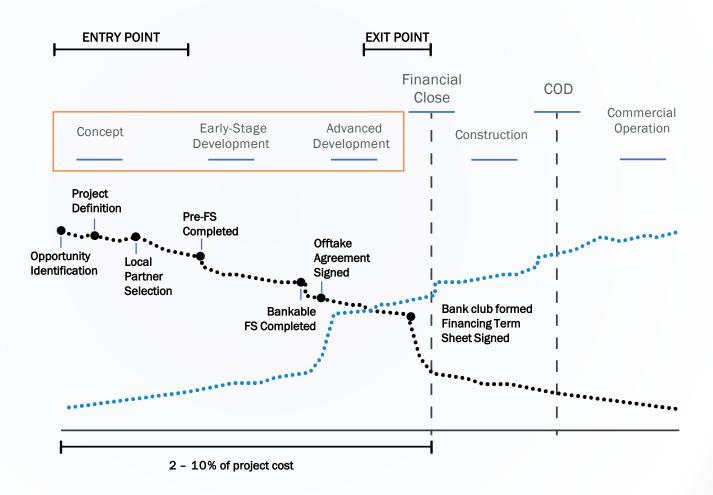






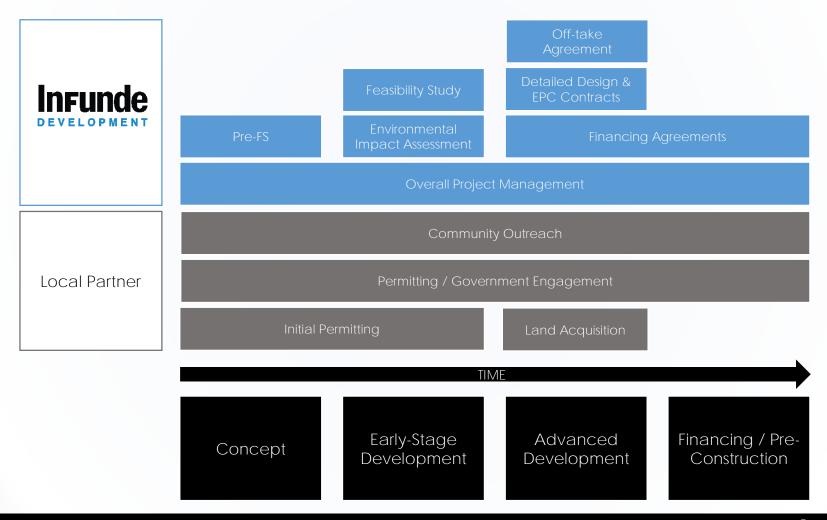
### **OUR APPROACH**





### **OUR APPROACH**

### Strong Local Partner(s) – Key to Success





### **NEXT STEPS**

### Pre-funding

### 2. REVIEW PROJECT INFO / DISCUSS CONCEPT

Infunde reviews an existing project or discuss with Local Partner on potential projects.

#### 4. AGREE THE PLAN

Infunde prepares model, budget and schedule for agreement with Local Partner.

#### 6. 3RD-PARTY STUDIES / DUE DILIGENCE

Infunde engages
external advisors for
DD or studies to better
understand the
opportunity
(if required).

#### 8. JDA

Prepare and execute the JDA and other transaction documents with help of counsel.



#### 1. NDA

Agree and sign nondisclosure agreement (NDA).

#### 3. MOU

Agree and sign a memorandum of understanding on partnership.

#### 5. PRESENT TO IAD

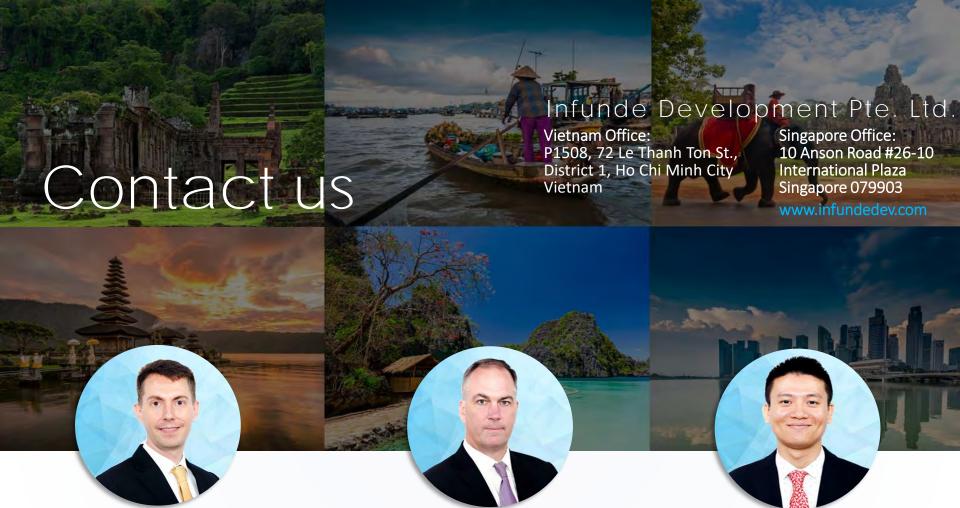
Infunde presents to InfraCo Asia (IAD) for approval to incur thirdparty costs.

#### 7. JDA TERM SHEET

Agree key commercial terms for Joint Development Agreement (JDA).







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